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AZ CORP COMMISSION DOCKET CONTROL

September 14, 2012

Docket Control Arizona Corporation Commission 1200 W. Washington Phoenix, AZ 85007



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Arizona Corporation Commission

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RE:

Arizona Public Service Company's Draft Comments - Seventh Biennial Electric

Transmission Assessment for 2012-2021.

v. Jelhar

Docket No. E-00000D-11-0017

Arizona Public Service Company ("APS") appreciates the opportunity to provide comments on the Second Draft (Draft – Version 2.0) of the Staff Report for the Seventh Biennial Electric Transmission Assessment. Attached are APS general comments.

If you have any questions regarding this information, please contact me at (602)250-2661.

Sincerely,

Jeffrey W. Johnson

JJ/cd

Attachment

cc: David Korinek - KEMA Consulting

Arizona Public Service Company Comments on the Second Draft of Staff Report in the 7th BTA Docket No. E-00000D-11-0017

Section in Report Draft Version 2.0	Proposed Change	Comment about Section or Explanation Supporting Proposed Change
Page v,	Revise "All entities which made	
Executive	presentations at the first workshop were	
Summary,	asked to file the presentations in the	
second paragraph,	docket" by deleting the word "first" and	
line 6	inserting an "s" at the end of "workshop."	
Page 9,	APS's next audit is scheduled for 2013.	
Section 2.0,		
Table 3		<u></u>
Page 36,	Revise this section to reflect that APS's	
Section 4.10	Gila River-Jojoba 500kV line is complete.	
Page 49,	Define summer months as "June, July or	
Section 5.2.5,	August." Make conforming changes so	
second paragraph,	that the bullets on page 49 match	
bullets 2 and 3	recommendation number 8 on page 83.	
Page 51,	Change the statement "The Yuma area 7th	
Section 5.2.5.3	BTA RMR study was performed by	
	SWAT's Colorado River Transmission	
	(CRT) Subcommittee and" to "The	
	Yuma area 7 th BTA RMR study was	
	performed by APS and coordinated within	
	the Colorado River Transmission (CRT)	
	Subcommittee and"	
Page 56,	Second sentence, replace "indicated" with	
Section 6.1,	"suggested."	
second paragraph		
Page 56,	Revise the statement "and it is expected	WestConnect will not be filing with
Section 6.1,	that WestConnect will soon file for FERC	FERC, but jurisdictional utilities
second paragraph	approval as the regional transmission	will. They will specify WestConnect
	planning organization" to "and it is	as their transmission planning
	expected that the jurisdictional utilities will	region.
	soon file for FERC approval of	
	WestConnect as their transmission	
	planning region."	
Page 56,	In the last sentence, after "are due for"	
Section 6.1,	replace "Regional Requirements" with	
second paragraph	"Regional transmission planning and cost	
	allocation processes" and replace "Inter-	
	regional requirements" with "Inter-regional	" a
	transmission planning and cost allocation	
	processes."	
Page 57,	In the last sentence, after the word	
Section 6.1.2,	"systems" delete "neighboring systems	
1) c) and 2) b)	only in part" and replace with "systems	
	within the State."	

Arizona Public Service Company Comments on the Second Draft of Staff Report in the 7th BTA Docket No. E-00000D-11-0017

Section in Report Draft Version 2.0	Proposed Change	Comment about Section or Explanation Supporting Proposed Change
Page 58,	Strike the first two sentences beginning	
Section 6.1.2,	with "Transmission providers must remove	
first paragraph	from FERC" Replace "There are also	
	37 balancing authorities that operate	
	independent balancing areas within the	
	WECC interconnection" with "There are	
	also 37 independent balancing authority	
	areas within the WECC interconnection."	
Throughout Section	Refer to FERC Order 1000 as "Order	This change is needed for
6	1000"	consistency throughout the
		document.
Page 78,	Delete the second sentence, which begins	
Section 7.4,	"We believe this would"	
item 3)	<u> </u>	
Page 81,	Change the term "suspend" back to	This change is necessary to reflect
Recommendation	"cancel."	the intent of CCSG.
No. 4, both sections		
regarding CCSG		
efforts		
Page 83,	Bullet 1, change "2.5%" to "10%."	APS believes the percentage to be
Section 8,	Bullet 2, insert "unless it is	too low.
Recommendation 8,	contemporaneously replaced with a	
bullets 1-3	transmission or substation facility that	
	meets or exceeds the capacity of the retired	
	facility."	
	Bullet 3, insert "unless it is	
	contemporaneously replaced with a	
	generating unit that meets or exceeds the	
	capacity of the retired unit."	
	Make conforming changes so that	
	Recommendation number 8 matches page	
	49.	